



House of
Energy Markets
& Finance

Uncertainties in the Power System: What methods for which challenges?

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work in the project:

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Bundesministerium
für Wirtschaft
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aufgrund eines Beschlusses
des Deutschen Bundestages

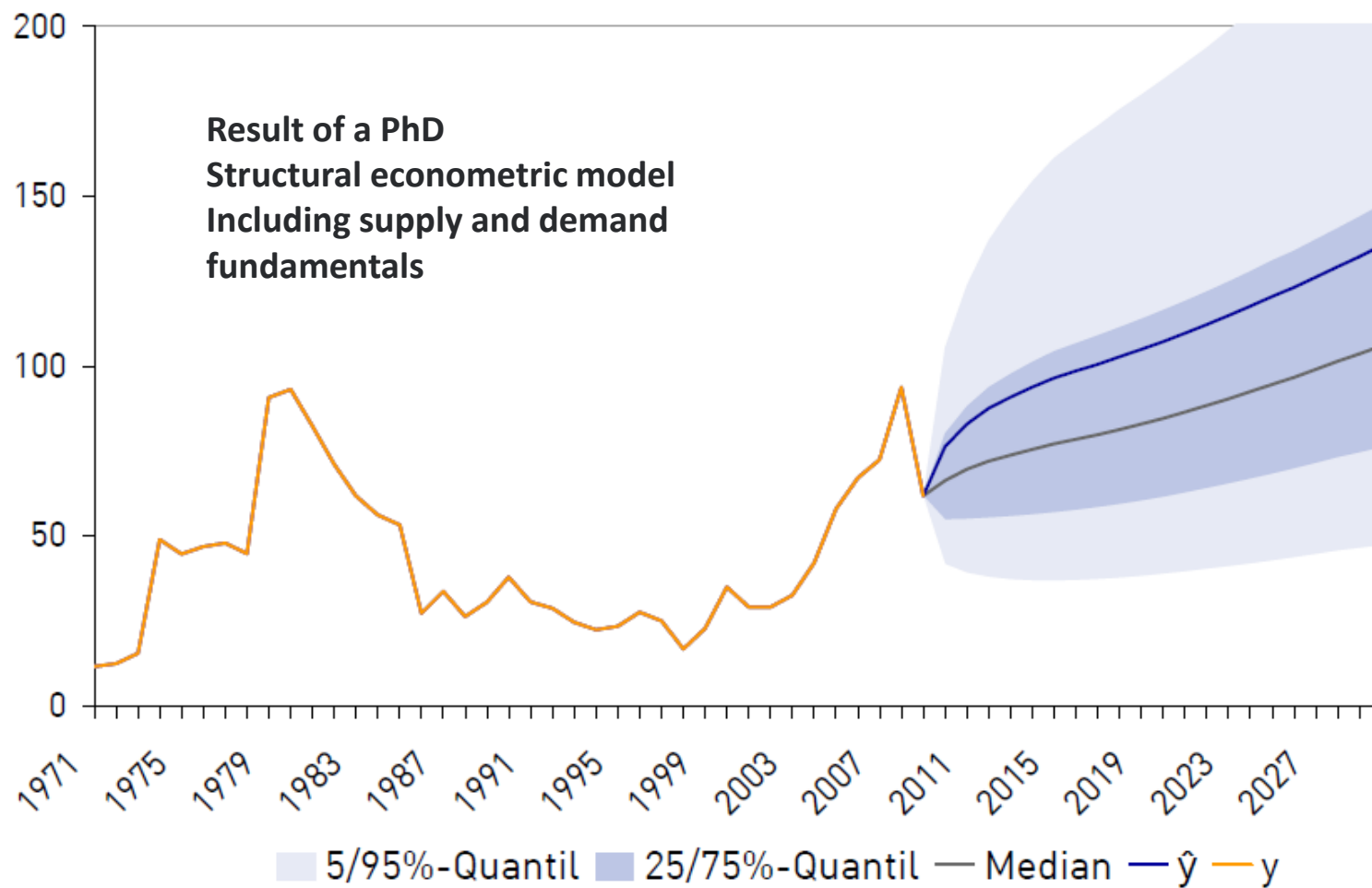
IK DEU langfristige Planung und
kurzfristige Optimierung des
Elektrizitätssystems in Deutschland
im europäischen Kontext

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Offen im Denken

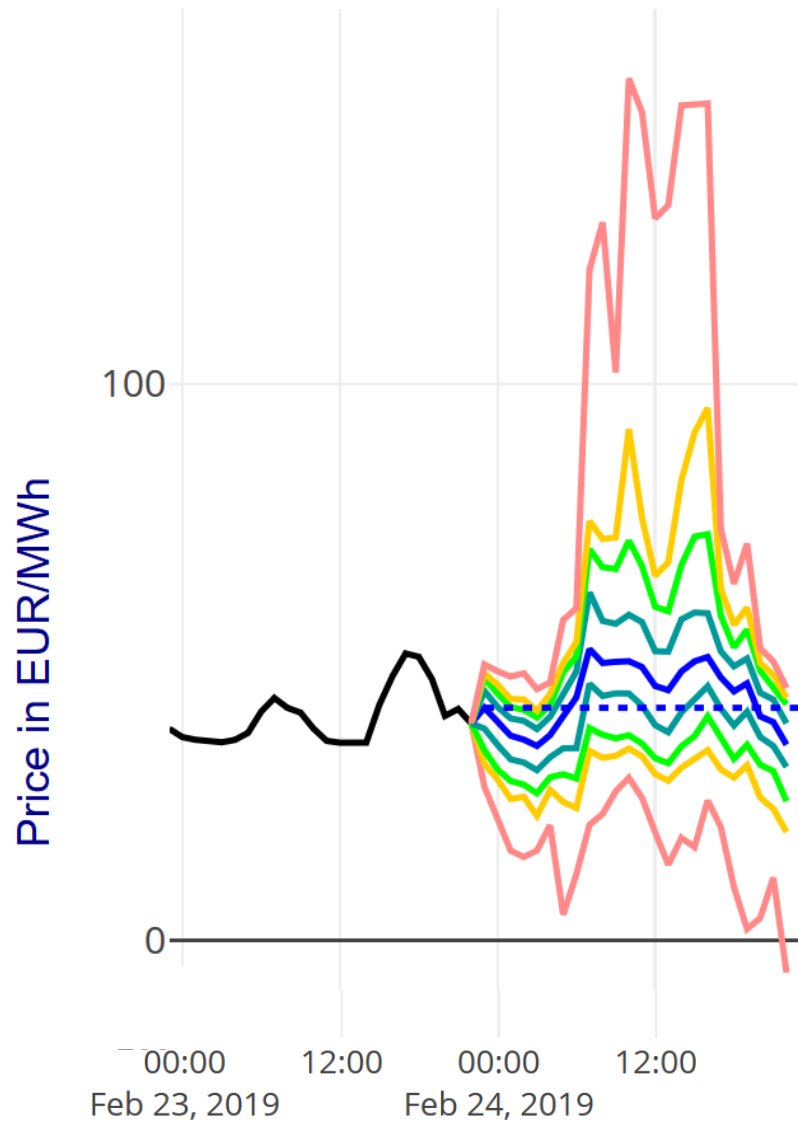
Energy has been a risky business...

Oil price forecast from 2009 onwards



Source: March, C. (2012)

... and will remain so: Electricity price forecasts from Friday 23 onwards



Probabilistic forecasts available online on

<https://www.uee.wiwi.uni-due.de/forschung/prognose-von-strompreisen/>

➤ Short-term forecasts

➤ Huge uncertainties

➤ Red: 1%/99% quantiles

➤ Green: 25%/75% quantiles

Source: Florian Ziel (2019)

Structuring the issues at stake

1

Coping with uncertainties in operational decision-making

2

Coping with uncertainties in investment decision-support

3

Coping with uncertainties in decision support for policy makers

4

Final remarks

5

- What type of uncertainties is present?
 - Cf. next slide

- Who decides?
 - Individual vs. group
 - Policy makers vs. companies vs. households/citizens

- What is decided?
 - Operation
 - Investment
 - Regulation

- What interdependencies with other decisions are relevant?

**Typology of
energy decisions**

- Decisions under certainty

- Decisions under risk

Objective probabilities for events available

- Optimal decision rule: Bernoulli Principle, Maximization of expected utility

- Decisions under incertitude

in the Anglo-Saxon literature frequently:
“Knightian uncertainty”

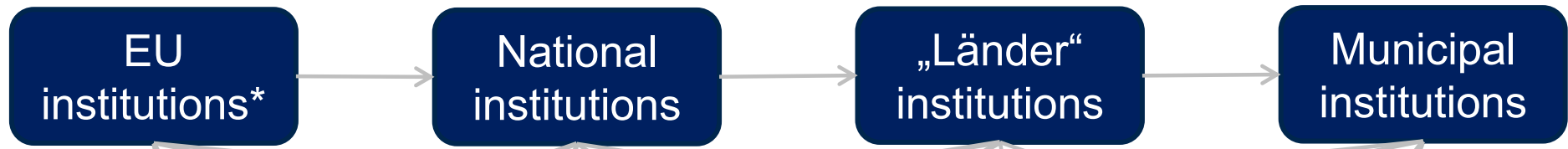
No objective probabilities

- Typical case for political uncertainty
- Savage (1954) and others use subjective (Bayesian) probabilities
- But also other, heuristic decision rules available: Maximin, minimum regret ...

Decisions under uncertainty

Decisions and decision makers in a national energy system perspective

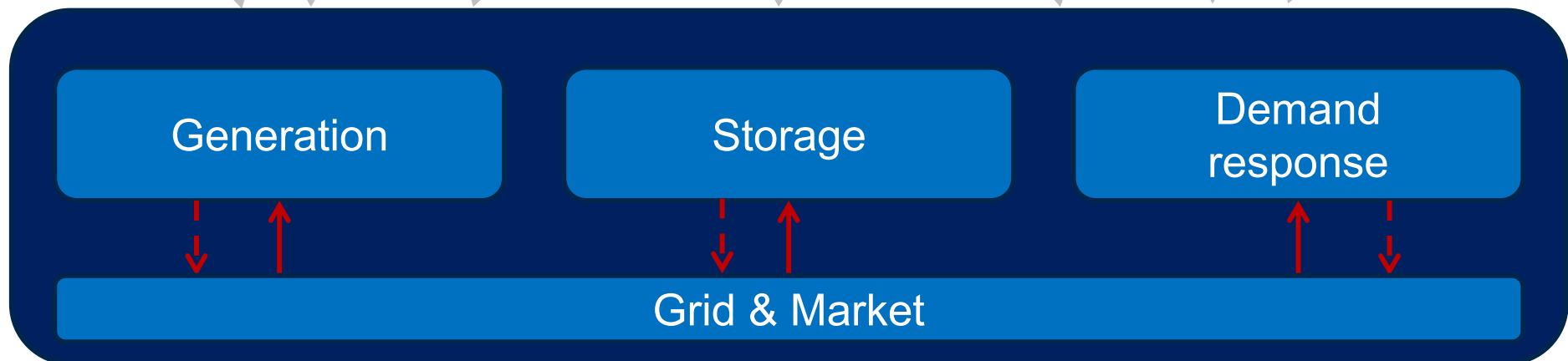
1st level: Decisions on regulatory settings



2nd level: Decisions on investments



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- Repeated decision making
- Varying circumstances, e.g.
 - Renewable infeed
 - Demand
 - Power plant & line availabilities
 - Fuel & CO₂ prices
- Considerable short-term uncertainty
 - Especially on first three factors
- Numerous situations rather standard
- But sometimes exceptional and critical situations occur

Examples of operational day-to-day decisions

– European context

■ Grid / System operators

- D-2: parameters for flow-based market coupling
- **D-1: procurement** of secondary and tertiary reserve
- D-1 & D: redispatch
- **D: operation** of phase shifters and topology changes
- D: activation of reserves

■ Power plant operators & portfolio marketers

- D-1: submission of bids to secondary and tertiary reserve markets
- **D-1: submission of bids to day-ahead** trading (before DA auction)
- D-1: day-ahead planning of power plant, storage and DSM operation (after DA auction)
- D: submission of bids to intraday trading
- **D: intraday planning** of power plant, storage and DSM operation

- **Linear and Mixed Integer Optimization using the deterministic equivalent**
- Sensitivity calculations
- **Stochastic optimization**
- Chance-constrained optimization
- **(Stochastic) (Dual) Dynamic Programming**
- **Robust optimization**
- Distributionally robust optimization
- Heuristic approaches

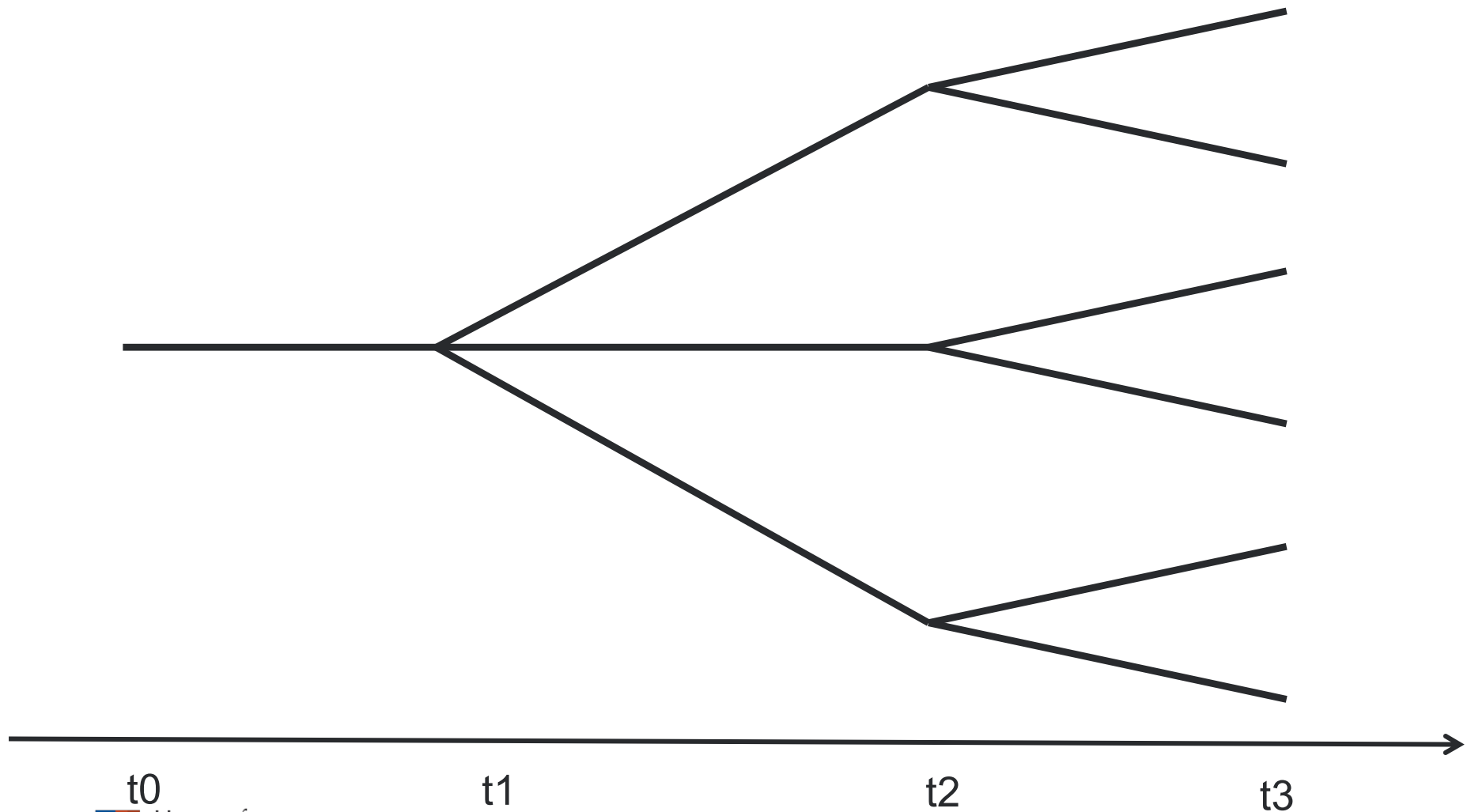


Example Unit Commitment and Dispatch: Approaches for dealing with uncertainties

- **Linear and Mixed Integer Optimization using the deterministic equivalent**
e.g. Sheble & Fahd (1994), Baldick (1995), Tovar-Ramirez (2016)
- **Two-stage stochastic optimization**
e.g. Caroe et al. (1997), Dentcheva et al. (2000)
- **Multi-stage stochastic optimization**
e.g. Carpentier et al. (1996), Takriti et al. (2000), Meibom et al. (2011)
- **Stochastic Dynamic Programming**
e.g. Wolfgang et al. (2009), Felix, Weber (2012),
- **Stochastic Dual Dynamic Programming**
e.g. Pereira and Pinto (1991), Guiges and Römisch (2012)
- **Robust optimization**
e.g. Jiang et al. (2012), Bertsimas et al. (2013), Zhao et al. (2013)

cf. also reviews by Zheng et al. (2015),
van Ackooij et al. (2018)

Tree as a representation of stochastic states



t_0

t_1

t_2

t_3

Stochastic Optimization: Stoch. Programming vs. Stoch. Dynamic Programming

- Numerical Stochastic Optimization solves a deterministic equivalent of the original stochastic problem
- I.e. the branches and leafs of the tree are taken as given

Strategy 1:

Solve the entire problem at once → **Stochastic Programming**

→ Only feasible for a limited number of branches and leaves

Strategy 2:

Decompose the problem using the Bellman Principle*

→ **Stochastic Dynamic Programming**

→ Only feasible if the number of decision states is limited

e.g. option exercised yes/no, plant on/off

*loosely: each part of an optimal trajectory must be itself optimal

Challenges of stochastic programming

1) Multidimensional trees are really hard

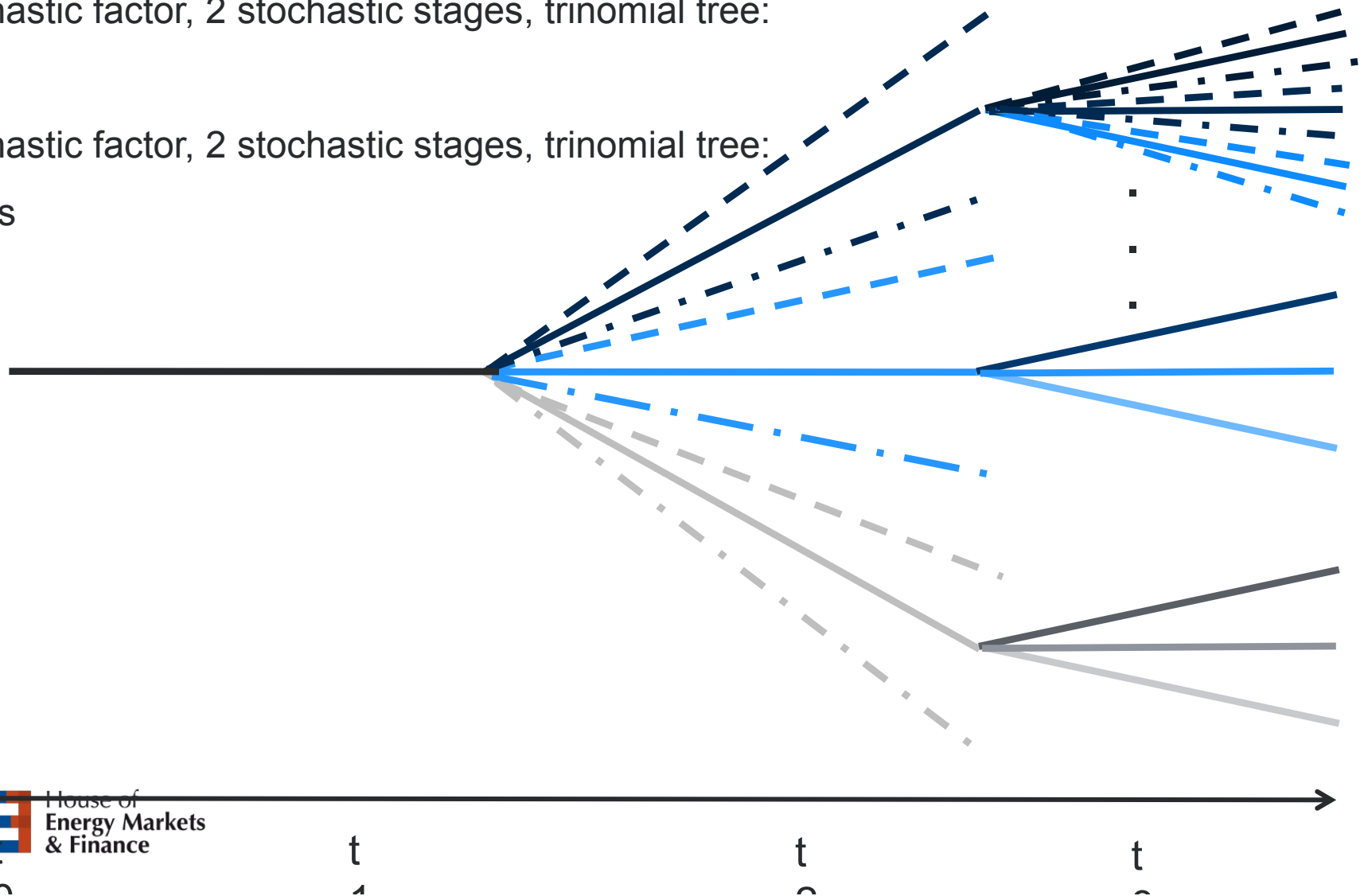
Example:

1 stochastic factor, 2 stochastic stages, trinomial tree:

9 leafs

2 stochastic factor, 2 stochastic stages, trinomial tree:

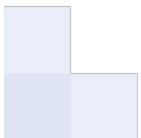
81 leafs



Challenges of stochastic programming

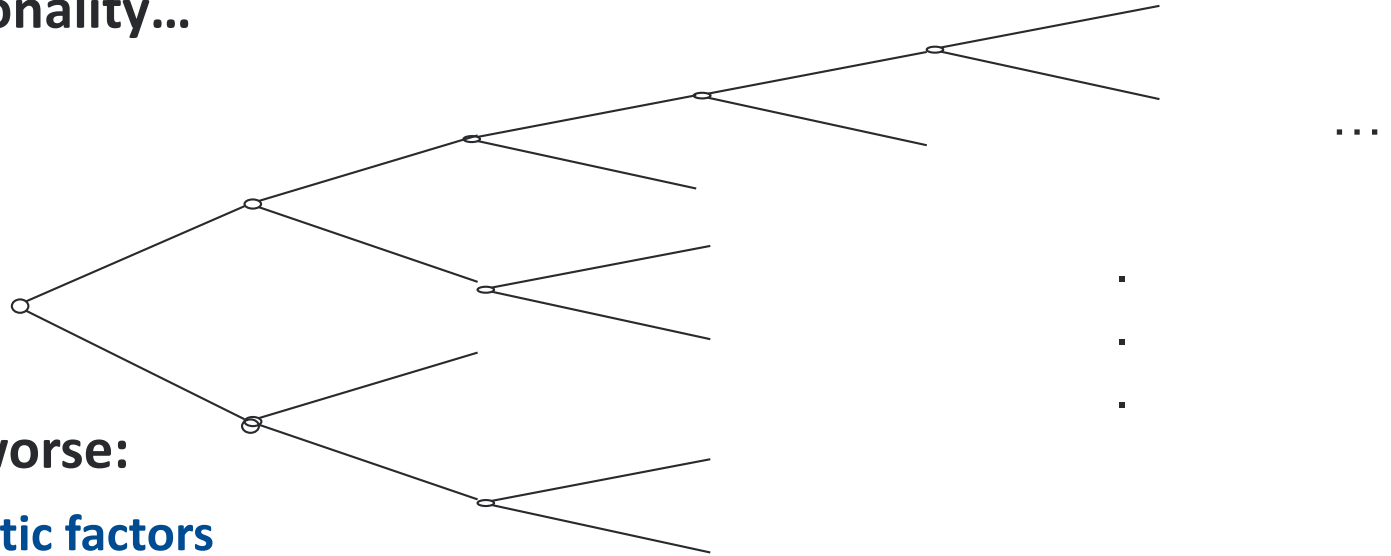
2) Adequate determination of scenarios

- Scenario reduction techniques have been repeatedly developed
e.g. Dupacova, Römisch (2003), Hoyland, Wallace (2001), Rubasheuski et al. (2014)
- Yet the metrics used to determine the scenarios are generally not reflecting the cost differences
- Importance (in terms of cost impact) based sampling of scenarios is preferable
Cf. Pöstges & Weber (2018) for time aggregation



Why not just doing it stochastically?

- **Curse of dimensionality...**



- **... and it is even worse:**

- **Multiple stochastic factors**

Power prices, fuel prices, inflows, temperatures...

- **Multi-factor models for stochastic models**

e.g. seasonal factor, long-term factor...

- **Multiple decision states**

several power plants with up/down times, large storages...

- ...

→ **Making good stochastic models remains a challenge**

■ Stochastic Optimization:

- Minimization of Expected Cost or
- Minimization of a Risk functional of Cost (Mean-Risk optimization), e.g. CVaR
- Risk neutral or (mildly) risk averse approach

■ Robust Optimization:

- Minimization of the worst outcome
- Minimax-strategy
- Rather pessimistic approach
 - Not easily aligned with concepts of maximization of expected utility/welfare as favoured by mainstream economics
- Security constrained optimal power flow may be considered as an example of a robust optimization (N-1 criterion satisfied)
- Robustness always measured against a set of possible events (contingencies)
- “Milder” forms of robustness: local robustness, distributional robustness

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- Discrete decisions
- Long-lasting impacts
- Heavy financial impact

- Empirical foundations for stochastic (or robust) optimization weaker
 - Less independent observations
 - Likelihood of structural breaks higher
 - Extrapolation of probabilities from the past to the future more dangerous

- More recourse actions
 - Modelling has to anticipate the multitude of operating decisions during lifetime

Strategy 1:

Use of **high discount rates** (or low payback times)
& **deterministic equivalent**

- Implicit assumption: linear addition of uncertainty over time
- According to CAPM: uncertainty related to (market) systematic risk

Strategy 2:

Use of **scenarios**

e.g. Shell or IEA scenarios

- Reduction of multiple uncertainties to a limited number of scenarios (3 – 5)
- Focus on coherent and complementary world-views (“scenario family”)
- In general no probabilities associated with scenarios

Strategy 3:

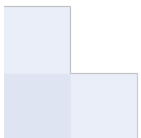
Use of **stochastic optimization with subjective probabilities**

- Or if probabilities based on statistical model: unknown model risk
- Agreement on subjective probabilities difficult to reach in multi-person decision-making context

Strategy 4:

Focus on **mean scenario + risk assessment**

- Standard approach in corporate reporting
- Risks are frequently not quantified



- Or rather a key question:

Why are we developing and using scenarios?

- Simple answer:


To inform decision makers and to enlighten decisions

- But...

Answer - Version 1: an idealistic concept of enlightenment

Analysis

- Scenarios enable good decision making under uncertainty
- They structure the multiple uncertainties that decision makers are facing
- Underlying decision model: (as taught in 1st year business administration course)



Decision alternatives	Uncertainties			
	s_1	s_2	...	s_n
a_1	$r_{11.}$	$r_{12.}$...	$r_{1n.}$
a_2	$r_{21.}$	$r_{22.}$...	$r_{2n.}$
⋮	Decision consequences (cost, emissions, ...)			
⋮				
	$r_{m1.}$	$r_{m2.}$...	$r_{mn.}$

“let us contribute to the rising of the sun of knowledge”

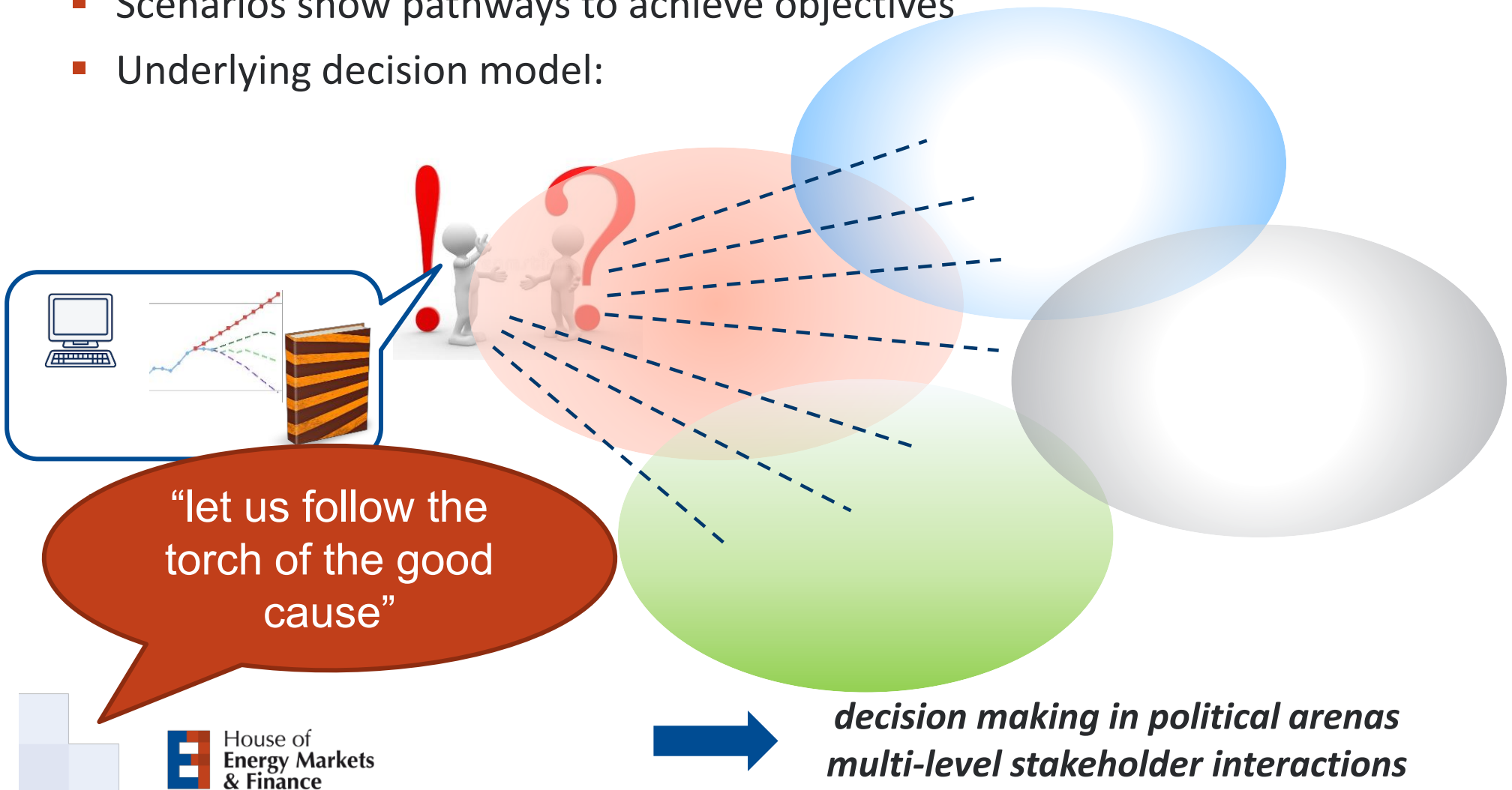


**Rule-based, rational
decision making**

Answer – Version 2: a partisan concept of enlightenment

Analysis

- Scenarios help to make the right decisions
- Scenarios show pathways to achieve objectives
- Underlying decision model:



If scenarios are focusing on **depiction of uncertainties**:

- They should capture **key uncertainties exogenous** to the **decision maker**

E.g.

- World market **prices for fossil fuels** and **renewable technologies**
- **Global & European Climate Policy objectives** and **instruments**
 - if the decision maker is a company or a national government

- The **same decisions** should be evaluated against different scenarios

Key questions:

- Which decision yields the **best outcome “on average”**?
- Is there a **scenario** where a decision leads to **extremely negative consequences**?
- A not (fully) formal way of implementing a **mean-risk perspective** on decisions
- The **process of scenario construction and parameter selection** is as important as the scenarios itself
 - Avoidance of “group think” key for appropriate dealing with risk

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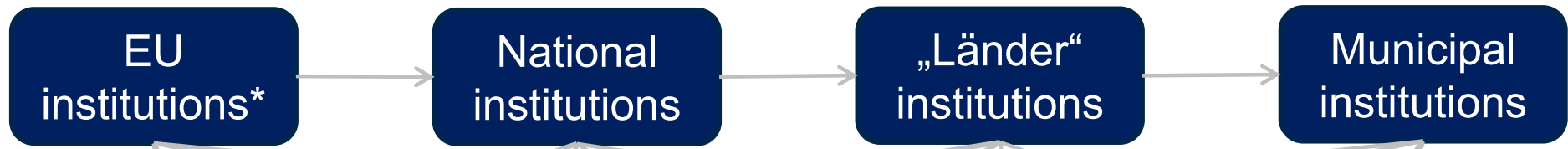
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- **Multiple objectives**
- **Multiple stakeholders**
- Advocating the own cause important
- Evoking the uncertainties may frequently be perceived as “not helpful” for the own cause
 - Scenarios rather used as arguments to convince than as tools to inform (cf. above “partisan concept of enlightenment”)
- **Cause-effect relationships for many policy instruments uncertain**
 - Not (as much) true for command & control type policies, e. g. schedule for coal phase out
 - But certainly true for price-based instruments and support mechanisms, e.g. CO₂ tax subsidies for electric vehicles or renewables
- **Multi-level decision hierarchy**

Decisions and decision makers in a national energy system perspective

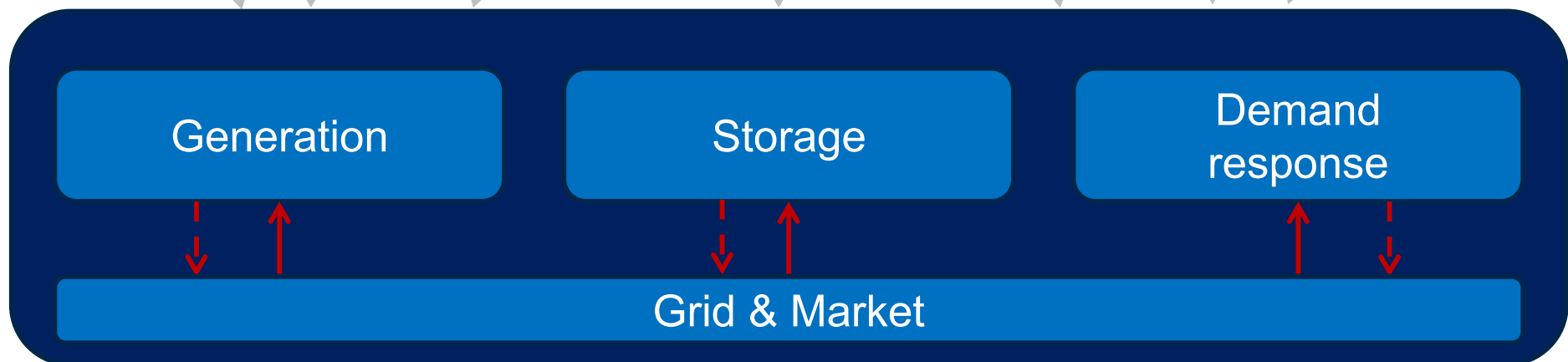
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- **Use scenarios**
 - Reflecting also truthfully exogenous uncertainties, e.g. technology cost
- **Make sensitivity analyses**
 - Notably on uncertain **behavioural assumptions**
e.g. on uptake of flexibility provision through V2G for electric vehicles,
on restrictions on land use for renewables due to limited acceptance
 - But also on **technological assumptions**
e.g. cost of PV vs. wind
- Scenarios: many parameters are varied simultaneously
 - Enable an assessment of choices against contrasting world views
- Sensitivities: one parameter is varied at a time
 - Enable a transparent assessment of the impact of single parameter choices on results

- Take into account **behavioural heterogeneity** among stakeholders:
 - Energy users, investors, governments

- Take existing **empirical evidence** serious
- Model behavioural uncertainty through parameter variations
- Conduct **further empirical studies** on key behaviours of stakeholders (investors and users)
 - E.g. choice of (electric) car
 - Investment in heat-pumps

- **Do not rely excessively on results from linear programs**

Explicit assumptions:

- one overarching, **unique objective function**
- **homogenous technology classes** with known parameters

- False certainty
- Penny-switching
- Control illusion

... or at least do sensitivity analyses

- **Investigate operational risks induced by policy instruments** in detail

- Security of supply key challenge for energy transition
- Modelling of operational uncertainties can build on established stochastic methods

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- There is **no silver bullet** to cope with uncertainties
 - But to make the world a better place we have to take them seriously
- A major step is already taken when **uncertainties/risks are thoroughly identified**
- When you use an **optimization** model, **adjust your shot well** to hit your target:
 - i.e. reflect carefully your choice of method and your representation of uncertainties (distribution)
- All models are false... but only the fool will not acknowledge

There are many...

But if the focus is on contributing to sustainable energy transitions around the globe:

- Particular attention has to be paid to longer-term decisions regarding investments and political/regulatory frameworks.
- The preceding reflections lead me to suggest the following routes to explore:
 - **Empirical research** on how people **adjust their purchases** of long-living consumer goods (cars, heating systems) in response to policies – and its embedding in long-term optimization / equilibrium models by including **heterogenous agents**
 - Development of **advanced but communicable methods for mean-risk analyses** when probabilities are at best guess-estimates
 - Investigations on **improved interaction processes between modellers and decision makers** to support rational choices in **multi-stakeholder environments**

Thank you for listening.

Questions?

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